P 🚝 W E R S I D E <sup>®</sup>

## PQ Edge<sup>®</sup> Power Analyzer

## **Installation Manual**

**Revision 1** 



Powerside 980 Atlantic Ave., Suite 100 Alameda, CA 94501, USA Tel +1-510-522-4400 | powerside.com **WARNING:** Death, serious injury, or fire hazard could result from improper connection or operation of this instrument. Carefully read and understand manual before connecting this instrument.

**AVERTISSEMENT:** Si l'instrument est mal connecté, la mort, des blessures graves, ou un danger d'incendie peuvent s'en suivre. Lisez attentivement le manuel avant de connecter l'instrument.

**WARNUNG:** Der falsche Anschluß dieses Geräts kann Tod, schwere Verletzungen oder Feuer verursachen. Bevor Sie dieses Instrument anschließen, müssen Sie die Anleitung lesen und verstanden haben.

**ADVERTENCIA:** Una conexión incorrecta de este instrumento puede producir la muerte, lesiones graves y riesgo de incendio. Lea y entienda el manual antes de conectar.

If this equipment is used in a manner not specified by the manufacturer, the protection provided by the equipment may be compromised. Installation, service, and maintenance of your PQube 3 must only be done by qualified personnel for electrical installations.

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#### Contains Transmitter Module FCC ID: SSSBC118-X

This equipment has been tested and found to comply with the limits for a Class B digital device, pursuant to Part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference in a residential installation. This equipment generates, uses and can radiate radio frequency energy and, if not installed and used in accordance with the instructions, may cause harmful interference to radio communications. However, there is no guarantee that interference will not occur in a particular installation. If this equipment does cause harmful interference to radio or television reception, which can be determined by turning the equipment off and on, the user is encouraged to try to correct the interference by one or more of the following measures: Reorient or relocate the receiving antenna; Increase the separation between the equipment and receiver; Connect the equipment into an outlet on a circuit different from that to which the receiver is connected; Consult the dealer or an experienced radio/TV technician for help.

To satisfy FCC RF Exposure requirements for mobile and base station transmission devices, a separation distance of 20 cm or more should be maintained between the antenna of this device and persons during operation. To ensure compliance, operation at closer than this distance is not recommended. The antenna(s) used for this transmitter must not be co-located or operating in conjunction with any other antenna or transmitter.

This device complies with Industry Canada license exempt RSS standard(s). Operation is subject to the following two conditions: (1) this device may not cause interference, and (2) this device must accept any interference, including interference that may cause undesired operation of the device.

Le présent appareil est conforme aux CNR d'Industrie Canada applicables aux appareils radio exempts de licence. L'exploitation est autorisée aux deux conditions suivantes: (1) l'appareil ne doit pas produire de brouillage, et (2) l'utilisateur de l'appareil doit accepter tout brouillage radioélectrique subi, même si le brouillage est susceptible d'en compromettre le fonctionnement.

Under Industry Canada regulations, this radio transmitter may only operate using an antenna of a type and maximum (or lesser) gain approved for the transmitter by Industry Canada. To reduce potential radio interference to other users, the antenna type and its gain should be so chosen that the equivalent isotropically radiated power (e.i.r.p.) is not more than that necessary for successful communication.

Conformément à la réglementation d'Industrie Canada, le présent émetteur radio peut fonctionner avec une antenne d'un type et d'un gain maximal (ou inférieur) approuvé pour l'émetteur par Industrie Canada. Dans le but de réduire les risques de brouillage radioélectrique à l'intention des autres utilisateurs, il faut choisir le type d'antenne et son gain de sorte que la puissance isotrope rayonnée équivalente (p.i.r.e.) ne dépasse pas l'intensité nécessaire à l'établissement d'une communication satisfaisante

Symbol	Meaning
<u>.</u>	Caution. Consult this manual in all cases where this symbol is marked, to find out the nature of the potential hazards and any actions which have to be taken to avoid them.
4	Caution. Risk of electric shock
$\sim$	Alternating current
$\sim$	Alternating current (AC) or direct current (DC)
	Double or Reinforced insulation
÷	Functional earth terminal not relied on for safety

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## **1** Introduction

PQ Edge<sup>®</sup> is a Class A Power Quality Analyzer for both monitoring and diagnosing issues with electric power systems and sensing environmental conditions, helping you to quickly solve problems that impact the quality and reliability of your product or process.

This manual provides instruction on:

- Installing and setting up the PQ Edge
- Downloading and inferring data from the device
- Basic troubleshooting

## 1.1 In the box



## **1.2 Hardware Overview**



**PQ Edge®** Power Analyzer is easy to set up and auto-detects power configuration for most installations so you can "plug and go". It detects the mains frequency, wiring configuration and nominal voltage.



## 1.2.1 Top of Device

Α	L1, L2, L3, N voltage inputs.
В	Neutral terminal—optional depending on your power configuration
С	Earth—functional. Used as the reference point for voltage measurements.
	<b>IMPORTANT</b> : This terminal must be properly connected to ground for safety, accuracy, and reliability.
D	Current Inputs
E	Instrument Power - 24 Vac or 24 Vdc to 48 Vdc
F	Ethernet port
	USB 2.0 port
G	For use with USB Flash Drive or ENV2 Environmental Probes.

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1.2.2 Front of Device		1.2.3 St	atus LED Blinking Mod
Α	USB Activity Indicator	Pink	Device is booting
В	Internal Memory Activity Indicator	Green	Mains voltage detected
C	Reset Pin	White	Firmware update in progress
D	Status LED	Orange	Mains voltage missing or power configuration not detected

## es

## 2 Installation

## 2.1 Before you Install

The PQ Edge is a plug and play device, however it can be helpful to consider a few things before installing the device.

## 2.1.1 Installation in an enclosure

To install your PQ Edge in an enclosure to protect it from the elements, select a UL-listed, CE, CSA, or equivalent enclosure that is appropriate for the purpose. If you plan to use an enclosure of this type, you should review its mechanical compatibility with any optional features of your PQ Edge that you plan to use: optional USB connections, optional temperature-humidity probes, etc.

## 2.1.2 Current Sensors (CTs, Rogowski Coils, CTI-1A/CTI-5A)

Current sensors allow the Power Analyzer to calculate energy and other parameters as well as allow the user to monitor load current (Amps). There are many different types of current sensors that are compatible with the device.

## 2.1.2.1 Split-Core Current Transformers (CTs)

Current transformers are sensors that convert the magnetic field of a conductor into a voltage for the Power Analyzer to read as a current. They clamp around the conductor and come in various types such as screw lock type that require you to unscrew to feed the conductor through or a snap-top design that snap into place by hand.

These CTs come in a wide variety of current ratings and precision levels typically ranging from 5A to 6000A. The PQ Edge supports 333 mV CTs.

See Wiring Diagrams section for details.

## 2.1.2.2 Flexible Rogowski Coil

Har Perle CI-20 Unit Pe

Rogowski coils are similar to Split-Core Current Transformers, they convert a magnetic field of a conductor into a voltage. They

have a rope style that typically allows for larger conductor sizes and are also used to couple multiple conductors together to get a total current reading.



Rogowski coils are slightly less accurate than Split-Core CTs but offer an even larger current range up to 50,000 Amps. The PQ Edge supports Rogowski coils without the need for an integrator, they can be connected directly to the current terminals.

See <u>Wiring Diagrams</u> section for details.

## 2.1.2.3 Monitoring the 1A or 5A secondary of existing metering CTs

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To monitor the 1 A or 5 A secondary of existing metering CTs, you may need to use the CTI-1A or the CTI-5A module. They have 1 A and 5 A nominal inputs, respectively. The CTI module inputs are installed in series with your 1 A or 5 A secondary circuit. The terminal block on your CTI module is connected to the 0.333 Vac current input channels on your PQ Edge. Each CTI module includes 4 current channels, so you need just one CTI module per PQ Edge.

**WARNING:** When installing CTs with 1 A or 5 A secondaries, take extra precautions to ensure that an open circuit does not develop



on the secondary wires. Shorting blocks are typically used to avoid the possibility of an open circuit during installation. CTs must be installed only by qualified personnel for electrical installations.

#### 1 A or 5 A vs. 0.333 Vac secondary, what's the difference?

Most current transformers are designed to have 1 A or 5 A of current flowing through the secondary circuit while full rated current is flowing through the primary circuit.

While installing CTs with 1 A or 5 A secondary, it is imperative that an open circuit does not develop in the secondary. If an open circuit develops while current is flowing through the primary of the CT, a very hazardous open circuit voltage (OCV) will develop across the opening. In this condition, typical OCV values can range from hundreds to thousands of volts.

For this reason, Powerside offers CTs exclusively with 0.333 Vac secondary. Our CTs includes a built-in burden resistor in the secondary circuit so that the current always has a path to flow through. The resistor value is calibrated and tuned to achieve a 0.333 Vac drop across the resistor at full rated current. This 0.333 Vac signal can then be measured using the 2 wires coming out of the CT.

## 2.1.3 Power Supply

The PQ Edge device requires 24 Vac or 24 to 48 Vdc ( $\pm$ 10%) connected to its instrument power terminals. Please ensure that this power source is backed up independently and not derived from the same source being monitored by the device. This will allow the device to continue operating in the event of a loss of power and continue to report on events during such an event.

An optional Powerside UPS4 module can also be used with the PQ Edge to provide 30 minutes of power during a power outage.



It should be noted that if an alert is to be reported the network gateway and subsequent connection must remain active during an outage as well as the device.

If the device loses power during an outage it will only report on the alert after power to the device is restored.

## 2.1.4 Network Connection

The PQ Edge has an Ethernet port to communicate over TCP/IP. The built-in webserver allows you to view real-time meters on its webpage, and download/upload files including setup and firmware. You can also configure it to send emails. Other protocols supported are Modbus TCP, SNMP, DNP3, BACnet, and FTP. It also connects to the Internet to synchronize time via NTP or SNTP.

In order to communicate over a network the PQ Edge needs a connection to a WAN (wide area network) like a cellular modem or directly via connection to an ISP (Internet service provider) or it needs connection to a LAN (local area network) like an office / industrial network.

The PQ Edge is designed from the ground up to be a cloud connected device accessible via a cloud platform called QubeScan.

The device can operate without a network connection, see <u>Using a USB flash drive via the iOS or</u> <u>Android App to download historic data, configuration, trends, and events</u> to learn how to download data from an offline device.



## 2.1.5 Download and install the iOS or Android App

PQ Edge, view live data, and produce reports.

Follow the links below to download the app in a device of your choosing or use the QR code on your mobile device to download and install the App.

PQ Edge is configured to communicate with QubeScan out-of-the box. QubeScan is Powerside's cloud platform that allows you to connect to your







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## 2.1.6 Download and install the Configurator application

The configurator application is a requirement to setup the device. Follow steps here to download and install the configurator application <u>Installing the Configurator</u>.

The configurator is only compatible with Windows.

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## 2.1.7 Include overcurrent protection and a disconnecting device

An external overcurrent protection device, such as a fuse or a circuit breaker, must be installed on each mains connection. The recommended fuse rating is 2 A, 600 Vac, 200 kA IR AC, Time Delay, and Class CC. The device shall be UL Listed, branch circuit type overcurrent protector. You should consult a qualified electrician to determine the overcurrent protection installation.

Your PQ Edge can share the overcurrent protection device with other loads.

An operator-activated disconnecting device, such as a switch or a circuit breaker, must be installed on the mains connections. The recommended disconnecting device rating is 600 Vac/dc, Max 30 A,



SCCR: 200 kA This device must be clearly marked as the disconnecting device for your PQ Edge and must be marked to indicate the disconnection function. Do not install your PQ Edge in such a way that it becomes difficult to operate this disconnecting device. The disconnecting device must not disconnect the earth connection. The disconnecting device should be installed near your PQ Edge, within easy reach of the operator.

## 2.1.8 Protect the Operator from the Hazardous Terminals

**IMPORTANT:** All high-voltage parts must be covered, including the AC power to your device. Install your device so that all the screw terminal blocks are not accessible<sup>1</sup> to the operator. Your device can also be installed without a cover if installed in a lockable UL 508 control panel.



The operator must be protected from the hazardous screw terminal blocks by a barrier. The screw terminal blocks must be made "not accessible," as defined in UL /IEC 61010-1 6.2, using an enclosure or barrier that meets the rigidity requirements of UL /IEC 61010-1 8.1 and that requires a tool to remove.

## 2.2 Installation

## **2.2.1** Disconnect mains prior to service and installation.

**IMPORTANT:** Your PQ Edge must be installed only by qualified personnel for electrical installations.

Always disconnect all mains connections, and verify disconnections, prior to servicing.

<sup>&</sup>lt;sup>1</sup> Accessible, as defined in UL 61010-1, means able to be touched with a standard test finger or test pin, when used as specified in UL61010-1 6.2.

In the United States and Canada, the equipment installation shall meet ANSI/NFPA 70, NEC, with CSA C22.1, CEC, Part I or with both as appropriate. In other regions, follow all local installation requirements and regulations.

## 2.2.2 Mount your PQ Edge properly and securely

Your PQ Edge, is designed to be mounted on 35 mm DIN rail.

Simply align the top of the device against the top of the DIN Rail and then push the bottom of the device towards the rail to see it click into place.

To remove the device insert the tip of a flat head screwdriver into the slot in the DIN Rail locking liver and move the screwdriver upward to release the device.



## 2.2.3 Connect the PQ Edge to the network



Connect the ethernet port to an ethernet cable at this stage. Factory default is DHCP this can be changed by following the instructions in <u>Configuration: Network</u> section.

## 2.2.4 Connecting the Current Sensors

The connectors on the top of the PQ Edge labeled CT Inputs: 333 mV and L1, L2, L3, Earth are removable so you can pre-wire all the connections and connect them to the device after. Refer to the <u>wiring diagrams</u> section and use the appropriate wiring scheme for your power configuration.

Refer to Conductor characteristics to find wire gauges accepted by the device.

#### 2.2.4.1 Connecting the Current Sensors

The PQ Edge has 4 current sensor inputs that can connect to Split-Core CTs, Rogowski Coils, or transformer secondary CTs via the CTI-1A/CTI-5A.

When installing current transformers, it's crucial to correctly match the voltage inputs and current inputs with their corresponding phases. This means that the L1 voltage input and the L1 current sensor should be connected to the same conductor. Additionally, the orientation (direction it is

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facing) of the current transformer (CT) matters - it must be positioned correctly to ensure precise power and energy calculations.

In some cases, connection swapping may occur, such as using the I1 connection for I2 or I3, or inversing the polarity. You can correct these issues with the configurator application see <u>Fix</u> <u>connection errors</u>.

#### 2.2.4.1.1 Installing and connecting Split-Core Current Transformer (CTs)

For Powerside CTs, white wires are positive and black wires are negative. Clamp the CT around the conductor. The label faces towards the source as shown.

Insert the CT wires in the CT input connector and screw tightly down to 0.2 Nm 2 in lb of torque.



#### Powerside Split-Core CT

#### 2.2.4.1.2 Installing and connecting Flexible Rogowski Coil

For Powerside Rogowski Coils, push down on the flexible coil connector to disconnect the coil, clamp coil around conductor ensuring the coil is normal to the conductor. Use cable ties or similar to ensure the coil is as straight as possible.

Insert the Rogowski coil wires in the CT input connector and screw tightly down to 0.2 Nm 2 in lb.

# Green Rogowski Coil



#### 2.2.4.1.3 Connecting to the 1A or 5A secondary of existing metering CTs

If you will be monitoring the 1 A or 5 A secondary of existing metering CTs, you may need to use the CTI-1A or the CTI-5A module. They have 1 A and 5 A nominal inputs, respectively. The CTI module inputs are installed in series with your 1 A or 5 A secondary circuit. The terminal block on your CTI module is connected to the CT Inputs connector. Each CTI module includes 4 current channels.

**WARNING:** When installing CTs with 1 A or 5 A secondaries, take extra precautions to ensure that an open circuit does not develop on the secondary wires. Shorting blocks are typically



used to avoid the possibility of an open circuit during installation. CTs must be installed only by qualified personnel for electrical installations.

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#### 1 A or 5 A vs. 0.333 Vac secondary, what's the difference?

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While installing CTs with 1 A or 5 A secondary, it is imperative that an open circuit does not develop in the secondary. If an open circuit develops while current is flowing through the primary of the CT, a very hazardous open circuit voltage (OCV) will develop across the opening. In this condition, typical OCV values can range from hundreds to thousands of volts.

For this reason, Powerside offers CTs exclusively with 0.333 Vac secondary. Our CTs includes a built-in burden resistor in the secondary circuit so that the current always has a path to flow through. The resistor value is calibrated and tuned to achieve a 0.333 Vac drop across the resistor at full rated current. This 0.333 Vac signal can then be measured using the 2 wires coming out of the CT.

#### 2.2.4.2 Connecting to the Voltage Mains

Refer to the <u>wiring diagrams</u> and use the appropriate wiring scheme for your power configuration.

**IMPORTANT:** Don't forget to install the Earth conductor. The device relies on the Earth conductor for safety, reliability, and accuracy.

You must apply at least 30 Vac to these terminals before PQ Edge will begin recording.

Tighten the screws on the mains voltage terminal block

to 0.5 newton-meters (4.4 inch-pounds) of torque. Observe all voltage ratings and limits.

# 2.2.5 Connect PQ Edge to the power supply



Ensure the power supply for the device is powered down before attempting to connect it to the device. The device requires a backed-up power supply that does not derive from the same source being monitored by the device to allow for the device to continue operating during a loss of power event.

The instrument power terminals (45, 46) on the top of your PQ Edge must be connected to 24 Vac ( $\pm$ 10%) or 24 to48 Vdc ( $\pm$ 10%), polarity independent. Tighten screws to 0.6 Nm (5 in lb) of torque.





WARNING: Applying voltages outside of this range can cause permanent damage to your device.

Your device provides a minimum of 150 V of transformer-based isolation between these terminals and all other terminals, eliminating any problems with ground loops.

## 2.2.5.1 Pairing with UPS4 Module (Optional)

The UPS4 module connects to a to 24 Vac  $(\pm 10\%)$  or 24 to 48 Vdc  $(\pm 10\%)$  source. The UPS4 then connects to the PQ Edge from one of the 3 power connectors on the bottom of the UPS 4 to the Instrument Power connector on the top of the PQ Edge see <u>Connect PQ Edge to the power supply</u>.

This module provides a backup power option if you are not using a backed-up power supply.

UPS4 should only be installed in a vented enclosure.

## 2.2.6 Connecting the ENV2 Environmental Probes (Optional)

The ENV2 environmental probe allows your PQ Edge to measure ambient temperature, humidity, and barometric pressure. It also includes an accelerometer to measure shock and vibration.

ENV2 probes interface with the device through a USB cable. Insert the USB connector into the USB slot of the PQ Edge.

Note: While the ENV2 probe is connected the USB drive can not be used to extract data via a flash drive and can not be used to have a backup drive connected to the PQ Edge.





## 2.3 Connect to the PQ Edge via the iOS or Android App

 Open the PQ Edge app on your mobile device and click CONNECT PQ EDGE. While you are within 10 meters (line of sight) from the device. To download the app see <u>Download and install</u> the iOS or Android App.

Note: You can only have 1 Bluetooth connection to a PQ Edge at a time.



2. Click the serial number of the device you would like to connect to. Your S/N is printed on the front face of the device.

Connect PQ Edge	×
The following PQ Edge(s) were found. To re-scan, drag screen downwards.	
P3400022	>



3. You should now be directed to the **Device Info** page that shows basic device information

	America/Los_Angeles	
Date/Time	Thu, 22 Jun 2023 16:16:22	
Power		
Configuration	Single Phase	
CT Ratio	1:1	
PT Ratio	1:1	
Nominal Phase to Neut	ral Voltage 120V	
Nominal Frequency	60Hz	
Network		
Connection Status	Connected (Internet)	Note the IP address for
	10.0.0.74	accessing the device's webpage
IP Address		
IP Address Mask	255.255.255.0	computer.
IP Address Mask Sateway	255.255.255.0	computer.

## 2.4 Connect to the PQ Edge via the Webpage

To connect to the PQ Edge via it's webpage you need to know it's IP address, this can be found on the iOS or Android app in the **Device Info** page under IP Address, see <u>Connect to the PQ Edge via the iOS or Android App</u>. To connect to the PQ Edge and interact with it using it's webpage, simply type the IP address into your browser and press enter.

## 2.5 Wiring Verification

This section will walk you through verifying that the physical installation and wiring is correct. After this step you can configure the device and verify that the device is operating correctly remotely if you have remote network access to the device. Physical verification of installation is best done on the Smartphone App.

# 2.5.1 Verify Network (Ethernet) and Power Configuration (Voltage Mains)

The PQ Edge's default setting is to connect to a network via Ethernet, by default it is in DHCP mode, the most common configuration. You can verify it has network connection via the iOS or Android app or via the webpage.

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The device also automatically detects the power configuration that the device has been connected to (Delta, Wye) and Nominal Phase to Phase voltage, Nominal Phase to Neutral Voltage, and Nominal Frequency.

#### 2.5.1.1 Method 1: Via the iOS or Android App

 Click on Device Info and ensure you have a valid IP address and the Connection Status says "Connected (Internet)".

ime Zone	America/Los_Angeles
ate/Time	Thu, 22 Jun 2023 16:16:22
wer	
onfiguration	Single Phase
T Ratio	1:1
T Ratio	1:1
ominal Phase to Neutral V	Voltage 120V
ominal Frequency	60Hz
etwork	
onnection Status	Connected (Internet)
Address	10.0.0.74
lask	255.255.255.0
ateway	10.0.0.1
IAC	00:1d:0b:8c:64:7a
<b>A</b> (1)	

Are you on a corporate network or cellular network that requires a Static (or Fixed IP)?

The Windows Application, Configurator allows you to setup such a network. Follow the instructions in the <u>Configuration: Network</u>.

2. Scroll up to the Power section and on the same page, ensure the **Configuration** is detected as the configuration the device is connected to and the **Nominal Phase to Phase Voltage**,

Nominal Phase to Neutral Voltage and Nominal Frequency are accurate.



Are your Power Configuration, Nominal Phase to Phase Voltage, Nominal Phase to Neutral Voltage or Nominal Frequency inaccurate?

The Windows Application, Configurator allows you to change and 'force' these parameters. See <u>Configuration: AC Voltage</u>.

#### 2.5.1.2 Method 2: Via the webpage

 Once you have the IP address from the App, type it into a browser on a computer or mobile device on the same network. If the webpage is accessible, then the PQ Edge is accessible on your local network. To ensure it has access to the internet, click on Commands then click on Test Connectivity.

Are you on a corporate network or cellular network that requires a Static (or Fixed IP)?

The Windows Application, Configurator allows you to setup such a network. Follow the instructions in the Configuration: Network.

#### P 🧁 W E R S I D E °

aily Trends Generate eekly Trends	Choose a Setup.ini file: Choose File No file chosen	Send
Generate	Choose File No file chosen	Send
eekly Trends		
Generate		
onthly Trends	Choose File No file chosen	Send
Generate		
napshot		
	Web/Graph Logo (location.gif)	Send
E-mail	Choose File No file chosen	Ochu
ctivity 2		
	Firmware Update	
ice	Choose a .PQ3 file:	
	Choose File No file chosen	Send
]	Firmware Update may take 2 minutes to upload.	
gy Accumulators		
Measurements		
T token		
loads		
Present Setup.ini		
Log		
System Audit		
Diagnostic Files		
	onthly Trends Generate Snapshot E-mail ectivity (CCC)	onthly Trends   Generate   inapshot   Web/Graph Logo (location.gif)   Choose File   No file chosen   Web/Graph Logo (location.gif) Choose File No file chosen Firmware Update Choose File No file chosen Firmware Update Choose File No file chosen Firmware Update may take 2 minutes to upload. Ioads Present Setup.ini Log System Audit Diagnostic Files

#### 2. Click OK

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#### 3. Ensure the device passes and click **OK**



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 Click Status, ensure the Power Configuration is detected as the configuration the device is connected to and the Nominal Phase to Phase Voltage, Nominal Phase to Neutral Voltage and Nominal Frequency are accurate.

Status 1	Device Information			
Meters	Location:	PSL Engineering Lab		
Phasors	Device ID:	P3400023		
-	Note 1:	Note 1: Soak Test		
Events	Note 2:	number 1		
Trends/Statistics	Serial Number:	P3400023		
Diamagina	Model Number: PQ Edge			
Diagnostics	Firmware Version:	3.10.3.23.07.14		
Commands	IP Address:	172.17.5.9		
	Configuration			
	Power Configuration:	Wye/Star 2		
	Nominal Line-to-Neutral Voltage:	120.1V		
	Nominal Line-to-Line Voltage:	208.0V 3		
	Nominal Frequency:	60Hz		

Are your Power Configuration, Nominal Phase to Phase Voltage, Nominal Phase to Neutral Voltage or Nominal Frequency inaccurate?

The Windows Application, Configurator allows you to change and 'force' these parameters. See <u>Configuration: AC Voltage</u>.

## 2.5.2 Ensure Voltage and Current readings are correct

#### 2.5.2.1 Method 1: Via the iOS or Android App

 Tap Meters, check to see if the L-L and L-N voltages and Frequency (Hz) are as expected. If the values are not correct then check all connections after safely powering down the mains circuit.

If you have a potential transformer installed then follow steps in <u>Configuration: AC Voltage</u> to configure it's ratio.

<b>Meter</b> P3400023	rs			
	Pha	sors		
Power Configur	ration			
L-L Voltage (V)				
(L1)(L2)	209.834	L2-L3	209.694	
<b>(1) (13)</b>	208.781			
Frequency (Hz	)	2	60.003	
L-N Voltage (V)				
	120.728	L2-N	121.254	
L3-N	120.763	N E	0.070	
Currents (A)				
<b>L</b> 1	37.819	L <sub>2</sub>	37.983	
<b>(</b> 3	37.834	N	0.000	
E	0.000			
Power (W)		Apparent		
Main	(i) Device Info	Meters	<b>1</b>	

2. Check the current readings, if you see that your current readings are negative and you are not generating power, then the CT may be installed backwards, or it may be wired backwards. See <u>Connecting the Current Sensors</u> for wiring instructions and see <u>Fix</u> <u>connection errors</u> to fix this in the configuration of the device without the need to rewire / reinstall the CTs. You will also need to set CT ratios, see <u>Configuration: AC Currents</u> for more details.

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Heter P3400023	S				
Phasors					
Power Configur	ation				
Wye					
L-L Voltage (V)					
(L1)-(L2)	209.834	<mark>(12)(13)</mark>	209.694		
<b>(1) (13)</b>	208.781				
Frequency (Hz)			60.003		
L-N Voltage (V)					
	120.728	L2-N	121.254		
L3-N	120.763	N-E	0.070		
Currents (A)			1		
<b>(</b> )	37.819	<u>د</u>	37.983		
L3	37.834	N	0.000		
E	0.000				
Power (W)		Apparent			
Main	(i) Device Info	Meters	<b>1</b>		

## 2.5.2.2 Method 2: Via the webpage

1. On the **Meters** page check to see if the **L-L** and **L-N voltages** and **Frequency (Hz)** are as expected. If the values are not correct then check all connections after safely powering down the mains circuit.

If you have a potential transformer installed then follow steps in <u>Configuration: AC Voltage</u> to configure it's ratio.

I

tatus	Loads	
leters 1	Mains	
hasors		
vents	Meters	
ends/Statistics	Meter	Value
anostics	L1-N	120.6V
agnostics	L2-N	121.3V
mmands	L3-N	120.8V
	N-E	0.07V
	L1-L2	209.7V
	L2-L3	209.9V
	L3-L1	208.6V
	l1 Amps	37.785A
	I2 Amps	38.002A
	I3 Amps	37.849A
	N Amp	0.000A
	Frequency	60.019Hz
	L1-N Voltage Fundamental	120.6V
	L1 Voltage Fundamental Angle	0.00deg
	L2-N Voltage Fundamental	121.3V
	L2 Voltage Fundamental Angle	239.82deg
	L3-N Voltage Fundamental	120.8V
	L3 Voltage Fundamental Angle	119.59deg
	L1 Current Fundamental	37.781A
	L1 Current Fundamental Angle	2.52deg
	L2 Current Fundamental	37.998A
	L2 Current Fundamental Angle	241.63deg
	L3 Current Fundamental	37.849A
	L3 Current Fundamental Angle	121.43deg

2. Check the current readings, if you see that your current readings are negative and you are not generating power, then the CT may be installed backwards, or it may be wired backwards. See <u>Connecting the Current Sensors</u> for wiring instructions and see <u>Fix</u> <u>connection errors</u> to fix this in the configuration of the device without the need to rewire / reinstall the CTs. You will also need to set CT ratios, see <u>Configuration: AC Currents</u> for more details.

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atus	Loads	
leters		
hasors	Mains	
vents	Meters	
ends/Statistics	Meter	Value
agnostics	L1-N	120.6V
	L2-N	121.3V
mmands	L3-N	120.8V
	N-E	0.07V
	L1-L2	209.7V
	L2-L3	209.9V
	L3-L1	208.6V
	I1 Amps	37.785A
	I2 Amps	38.002A
	I3 Amps	37.849A
	N Amp	0.000A
	Frequency	60.019Hz
	L1-N Voltage Fundamental	120.6V
	L1 Voltage Fundamental Angle	0.00deg
	L2-N Voltage Fundamental	121.3V
	L2 Voltage Fundamental Angle	239.82deg
	L3-N Voltage Fundamental	120.8V
	L3 Voltage Fundamental Angle	119.59deg
	L1 Current Fundamental	37.781A
	L1 Current Fundamental Angle	2.52deg
	L2 Current Fundamental	37.998A
	L2 Current Fundamental Angle	241.63deg
	L3 Current Fundamental	37.849A
	L3 Current Fundamental Angle	121.43deg

## 2.5.3 Verify Voltage and Current Phasors

Phasors can be an important tool to see if wiring was done correctly. This can be checked on the iOS or Android App or the webpage.

## 2.5.3.1 Method 1: Via the iOS or Android App



## 2.5.3.2 Method 2: Via the webpage

Once on the webpage, click on Phasors



#### Data from the Powerside PQ Edge ® by www.Powerside.com

#### 2.5.3.3 Step 1: Check to see if Voltage Phasors are in correct sequence

The first step is verifying that your voltage phasors are in the correct sequence. To do this, follow the steps below.

 Voltage Phasors should be in the sequence and angle as shown in Figure 1 Ideal Voltage Phasor. You should see the blue phasor in the Blue Zone, the yellow phasor in the Yellow Zone, and the red phasor in the Red Zone. If your phasors are as shown in Figure 1 then you can skip this step. Check to make sure Yellow phasor is in the yellow shaded zone and Blue

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Phasor is in the blue shaded zone as in the ideal figure shown below.

If your voltage phasors **are not** in the shaded zone, then this may be indicative of voltage mains connections being made incorrectly, you could swap the voltage connections physically after safely powering down the breaker upstream from the voltage main connections.

Alternatively you can swap the connectors in the **Fix connection errors** page in the configurator in the AC Voltage page, see <u>Configuration: AC Voltage</u>, see example below.



#### Figure 1 Ideal Voltage Phasor

Figure 2 Example, Problematic Voltage Phasor

To illustrate this, see **Figure 2**, in this example in the Windows Configurator application, see <u>Configuring the PQ Edge</u> you would select the following:

Channel L1 from Connector select L1 (17) since the red arrow is in the red zone Channel L2 from Connector select L3 (19) since the yellow arrow is in the blue zone Channel L3 from connector select L2 (18) since the blue arrow is in the yellow zone

L1 (17)	$\sim$
L3 (19)	$\sim$
L2 (18)	$\sim$
N (20)	$\sim$
	L1 (17) L3 (19) L2 (18) N (20)

 Apply the new configuration with the connection errors fixed, see <u>Applying the</u> <u>configuration to the device</u>. After the device has applied the configuration, ensure all 3 voltage phasors are in their respective color shaded zones like **Figure 1**.

If you are unable to fix and see the voltage phasors in the correct orientation then contact Powerside support, see <u>Contacting Powerside for Help</u>.



#### 2.5.3.4 Step 2: What to look for in your Current Phasors

1. Current Phasors should be in the sequence and angle as shown in **Figure 3 Ideal Current Phasor**. You should see the blue phasor in the Blue Zone, the yellow phasor in the Yellow Zone, and the red phasor in the Red Zone. If your phasors are as shown in Figure 3 then you can skip this step. If not then your CT polarity could be incorrect (positive is in negative and negative is in positive terminal) or your CTs are swapped ie: 12 is in 13 and 13 is in 12.

You could check your wiring and recheck the phasors, or alternatively you can follow the steps below to use the configurator program to fix connection errors.



#### Figure 3 Ideal Current Phasor



Identify any phasors in the shaded zone shown in the example below, if there are phasors in the region opposite to the shaded zone then the the should be reversed or flipped by checking the Invert checkbox next to the appropriate Channel from connector field in the **Fix connection errors** area in the AC Currents page in the configurator to match **Figure 3**, see Configuration: AC Currents.

#### In the example shown in Figure 4

- Channel I1 from connector would be I3 as that would be inverted and is now in the shaded region

- Channel I2 from connector would be I2 as that is in the shaded region

- Channel I3 from connector would be I1 as that would be inverted in step 1 and is now in the shaded region

Fix connection errors				0
Channel I1 from connector:	I3 (5,6)	$\sim$		
Channel I2 from connector:	12 (3,4)	$\sim$		
Channel I3 from connector:	l1 (1,2)	$\sim$		

 Reapply the configuration and ensure that the current phasors match the ideal case of Figure 3.



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# 3 Configuration

# 3.1 Configuring the PQ Edge

To configure the PQ Edge you will need a Windows Computer with the PQ Edge configurator installed. The PQ Edge configurator can be downloaded here: <a href="https://powerside.my.site.com/helpcenter/s/article/PQ-Edge-Configurator">https://powerside.my.site.com/helpcenter/s/article/PQ-Edge-Configurator</a>

### 3.2 Installing the Configurator

The configurator is a standalone executable application. Download the Configurator zip file and drag and drop or extract the file to a desired location on your computer. No software installation is required.

Note: When you first start the application click More Info, then click Run anyway

# 3.3 Configuration: General Info

Global Default Settings	Restore Defaults	
EN50160 Report Settings	PQ Edge information Device ID: (Device not set)	GIF recordings Enable GIF graphs 🛛 🕡
AC voltage     Voltage triggering     AC currents     Current triggering     Power/Energy     Harmonics     Envirosensor probe	Location name: (location not set) Note 1: (note not set) Note 2: (note not set) Time zone (automatic daylight savings time)	PQDIF recordings Enable PQDIF files PQDIF timezone: System     Add 1min trends to PQDIF index file
Accelerometer     Events     Trend recording     Mains signaling     Network     IOT     Security     Time synchronization     Additional Protocols	Time zone:       (UTC-08:00) Pacific Time (US and Canada), Tijuanz         Language         Primary language:         English-American         Secondary language:         None	Data backup Enable data backup 📄 😲 Data backup to: USB
<ul> <li>PQ Edge emails</li> <li>← Emails from PQ Edge</li> <li>← Report generation</li> </ul>	Output formatting         Decimal separator:         Date separator:         Image: Time separator:         CSV separator:         CSV separator:	

- 1. Enter a **Device ID**, this can be a name unique to the device that allows you to identify it, the device ID will be present on any reports the device produces and can be an easy way to identify the device.
- 2. Select a **Time zone**. This is important since the device will timestamp all data using this time zone.

# **3.4 Configuration: AC Voltage**

Global Default Settings	Restore Defaults	
EN50160 Report Settings		Flieler
	Power configuration     AUTO     V       Power configuration:     AUTO     V       Nominal phase to phase voltage:     AUTO     V       Nominal phase to neutral voltage:     AUTO     V	Record Flicker  Flicker frequency filter: 60Hz
AC voltage     Voltage triggering     AC currents     Current triggering     Harmonics     Envirosensor probe     Accelerometer     Events     Trend recording     Mains signaling     Network     HOT     Security     Time synchronization     Acdege emails     Emails from PQ Edge     Meport generation	Nominal phase to phase voltage:       AUTO       V       V         Nominal phase to neutral voltage:       AUTO       V       V         Nominal phase to neutral voltage:       AUTO       V       V         Nominal frequency:       AUTO       V       V         Voltage recordings       AUTO       Hz       V         Record phase to phase channels:       AUTO       V       V         Voltage connections       AUTO       V       V         Potential transformer ratio:       1:1       V       V         Advanced       EC       V       V         Record 10 second frequency       V       V       V         Record 2-9kHz conducted emissions       V       V       V	Flicker frequency filter: 60Hz V

The AUTO detection of the wiring configuration, nominal voltage, and nominal frequency is a unique feature of the PQ Edge. In certain rare cases, you will need to set those settings manually. See the 3 paragraphs below.

Also, you will be able to fix wire connection errors (e.g. swap assignments of L1, L2, L3, or N to the device terminals).

### 3.4.1.1 Setting Power Configuration manually (optional)

In certain rare cases, you will manually set the Power Configuration (see <u>Ensure your power</u> <u>configuration is detected appropriately</u> section). See <u>Wiring Diagrams</u> for detailed sample wiring diagrams to help you determine which power configuration is correct.

#### 3.4.1.2 Setting Nominal Ph-Ph or Ph-N Voltages manually (optional)

The AUTO detect function sets the nominal voltages to the most common nominal worldwide. See also Ensure Voltage readings are correct.

In certain cases, you will need to set the **Nominal phase to phase voltage** and **Nominal phase to neutral voltage** manually.

#### 3.4.1.3 Setting Nominal Frequency manually (optional)

The AUTO detect function sets the Nominal Frequency to 50Hz or 60Hz. Detected frequency can be seen on the web status page or via the iOS or Android app. In certain cases, you can manually set the frequency.

#### 3.4.1.4 Setting Potential transformer ratio

The default ratio is 1:1. This is used when mains voltage is directly applied to the PQ Edge mains voltage terminals (e.g. 120V, 480V, 600V...).

For measuring higher voltage levels, you connect the device to the secondary of a potential transformer (PT). In this case, you have to specify the "PT ratio" (e.g. for a 13kV to 100V measurement transformer, the a ratio will be 13000:100, or 130:1).

#### 3.4.1.5 Fix connection errors

Voltage connections L1, L2, L3, N can be fixed here without the need for physically re-wiring the device. If in <u>What to look for in your Voltage and Current Phasors</u> section you noticed that the voltage phasors are out of sequence, then there is a chance that your voltage connections were made incorrectly. Start by changing L2 and L3 by selecting **Channel L2 from connector** as L3 and **Channel L3 from connector** as L2. Recheck the phasor after saving the configuration to the device, see <u>Verify</u> <u>Voltage and Current Phasors</u>. If the phasors are still out of order then flip a different set of connectors till you have made the correct connections.

## 3.5 Configuration: AC Currents

Global Default Settings	Restore Defaults	
EN50160 Report Settings  PQ Edge general info Load(s) definition  AC voltage Voltage triggering Currents Currents Current triggering	Current connections         CT         Ratio           Transformer type         CT model         Ratio           I1,I2,I3:         CT         Custom Ratio         5:0.333           Neutrat:         CT          11:1	Fix connection errors       Invert ?         ? Channel I1 from connector:       I1 (1,2)          Channel I2 from connector:       I2 (3,4)          Channel I3 from connector:       I3 (5,6)
Power/Energy     Harmonics     Envirosensor probe     Accelerometer     Events     Wiro recording		Channel I4 from connector: I4 (7,8) V I
Mains signaing Network Network Vot Actional Protocols Additional Protocols PQ Edge emails Emails from PQ Edge Report generation	I:     I1 Amps       I2:     I2 Amps       I3:     I3 Amps	Current recordings         Record phase current:       AUTO <
report generation	Current computation Calculate remaining current channel: OFF v V	

#### 3.5.1.1 Setting current connections

This is where the rating of the CT is entered for the 4 current channels. You can either choose from the list of Powerside branded CT models ("CT model" drop down list) or define the ratio explicitly in the "Ratio" field.

Note: the device accepts voltage output CTs. The CT rating and ratios are typically published on a label on the CT or are mentioned in the CT datasheet. As an example, a Powerside brand "50A" rated CT will have an associated ratio of "50:0.333".

#### 3.5.1.2 Fix CT connection errors

#### 3.5.1.2.1 CT to channel mismatch (Current channels out of sequence)

Current connections I1, I2, I3, I4 can be fixed here without the need for physically re-wiring the device. If in <u>What to look for in your Voltage and Current Phasors</u> section you noticed that the current phasors are out of sequence, then there is a chance that your current connections were made incorrectly. Start by changing I2 and I3 by selecting **Channel I2 from connector** as I3 and **Channel I3 from connector** as I2. Recheck the phasor after saving the configuration to the device, see <u>Verify</u>

<u>Voltage and Current Phasors</u>. If the phasors are still out of order then flip a different set of connectors till you have made the correct connections.

#### 3.5.1.2.2 CT direction reversed (Current polarity)

If active power values are reported as negative (and the measurement point does not export power), then the current sensors could be installed backwards or the cables could be installed wrongly (positive to negative and vice versa).

To fix this you can follow the directions in <u>Connecting the Current Sensors</u> or you can select the invert option for current phasors that should be aligned with their corresponding voltage phasor.

Note: see also Verify Voltage and Current Phasors.

### 3.5.2 Configuration: Network

Global Default Settings	Restore Defaults			
EN50160 Report Settings				
	IP settings			FTP Download or upload to PQube3
······Load(s) definition	Publish IP Address	2 🔞		
AC voltage	IP address method:	Use DHCP 🗸 🗸	0	FTP control port: 21
···· Voltage triggering	ID address:	172 17 69 20	à	FTP data port: 20
AC currents	ir address.	172.17.05.20	v	
Current triggering	IP mask:	255.255.0.0		Profiles 😱
Harmonics	IP gateway:	172.17.1.1		
Envirosensor probe	IP DNS1:	8.8.88		FIP1 FIP2 FIP3 CFG 0PD
Accelerometer	IP DNS2:	8.8.4.4		User name: ftp_user_1
Events				Enable
Trend recording	Web server			
····· Mains signaling	Settings			Password:
Hereit Network	Enable web se	erver 🔽		,
security	Web server	port: 80 😱		
+ Time synchronization	Restrict general ac			
Honoral Protocols	Hoose a	ama:		POube3 Push to remote FTP server (BETA)
	Usern	ame.		
Emails from PQ Edge	Passv	vord:		Enable FTP push
Report generation	X-Frame Opt	ions: DENY	~ 😮	Distant FTP server URL
				Username:
	Command page			Password:
	Enable command pa	ige 🔽 🕜		
	Command page po	ort: 8888		
	Require authorizat	ion 🗌 🙆		
	User par	ne:		
	Basawa	rd:		
	FdSSW0	iu.		
L				

#### 3.5.2.1 Setting IP Settings

The device is set to connect to a network via its ethernet port via DHCP, if a static or fixed IP is required, then change the **IP address method** to Use\_Fixed\_IP and specify an **IP address**, **IP mask** (Subnet mask), **IP gateway** (Gateway), **IP DNS1**, **IP DNS2**.



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### **3.5.3 Configuration Email Settings**

Global Default Settings	Restore Defaults			
EN50160 Report Settings			Do not assign you	r personal e-mail account to your device -
	Select email provider: Provider:	PSL V	if you do, it will de	ar out the inbox after processing email commands.
in AC voltage in Voltage triggering	PQ Edge serial:	Genera	te PQube.com e-mail account	0
AC currents		Email addre	ess:	
Current triggering Power/Energy		Email passw	ord:	
+ Harmonics				
Envirosensor probe	If incoming email (emai	I to the PQ Edge) is require	ed, Outgoing en	nail settings 😮
Accelerometer	please select GMAIL or as the email provider	OTHER (your company ma	il server) SMTP ser	ver: mail poube com Port: 587
Trend recording			liee T	
Mains signaling			0301	23. 🖬 😈
••••• Network				
TOT				
Security     Time synchronization				
Additional Protocols PQ Edge emails Emire Emails from PQ Edge				
Report generation				

The device is capable of emailing you when an event is detected or send you a daily, weekly report. In order to email you the device needs to have its own email address/account (this email appears in your inbox as the sender of the email). You have a few options to configure an email for the device, once configured proceed to the <u>Configuration: Emails from the PQ Edge</u> section to set up email addresses that the device should email.

#### 3.5.3.1 PSL Email (Powerside Email)

You can create an email address for the device by entering your serial number in the **PQ Edge serial** field and clicking on **Generate PQube.com email account**. An email and password will be generated automatically.

#### 3.5.3.2 Gmail Email

Enter your email address, for password enter the 16-digit App password generated by Google. To create this, <u>sign in to your Google Account</u>, select security, and then select App Passwords.

Note that 2-step verification is mandatory by google to select App passwords.

### 3.5.3.3 Other Email

Enter an **Email address** and **Email password**, enter **SMTP Server** and **Port** number. The device supports the Use of TLS security, check the **Use TLS** box as required.

### 3.5.4 Configuration: Emails from the PQ Edge

File Help		
Global Default Settings	Restore Defaults	
EN50160 Report Settings	Outgoing email	
PQ Edge general info 	Send reset emails Send trends emails ? Send events emails Send snapshot emails Send CSV in emails	
AC currents	Erase pending email queue on restart	
Correct algorithm     Wer/Energy     Harmonics	Email Body Type: Human_Readable_HTML 🗸 🥑	Enable event summary email
+ Accelerometer	1. Email to:	2 Event summary email to:
Events	2. Email to:	3. Event summary email to:
Trend recording Mains signaling	3. Email to:	1 Ever summary email CC:
	4. Email to:	2 Even summary email CC:
IOT	5. Email to:	3 Even summary email CC:
	1. Email CC to:	1. Event summary email BCC:
Additional Protocols	2. Email CC to:	2. Event summary email BCC:
PQ Edge emails	3. Email CC to:	3. Event summary email BCC:
Report generation	4. Email CC to:	S. Event summary email bee.
	5. Email CC to:	
	1. Email BCC to:	
	2. Email BCC to:	
	3. Email BCC to:	
	4. Email BCC to:	
	5. Email BCC to:	

This page allows you to set which alerts you would like via email and to which recipients the device should email.

Check boxes for which emails you would like to receive in the **Outgoing email** section. The device can send reset emails, events emails, trends emails, and snapshots.

Checking the box labeled **Send CSV in emails** has the device attach a Comma Separated Values file that can be opened in a spreadsheet software such as Microsoft Excel or similar.

Enter up to 15 emails in the to, CC, and BCC fields.

### **3.6 Applying the configuration to the device**

### 3.6.1 Saving the Setup.ini file

- 1. Once the configuration is finalized in the PQ Edge Configurator application.
- 2. Click File and Click Save As

### 3.6.2 Method 1: Via the webpage

You must be on a mobile device or computer on the same network as your PQ Edge to access its webpage.

1. Enter the IP address of your PQ Edge using your Internet browser.

Note: see <u>Connect to the PQ Edge via the iOS or Android App</u> to find the IP address of your device.

#### 2. Navigate to the Commands page

Status	Actions & Commands	Configuratio Logos	2
Meters	Generate Daily Trends	Choose a Setup.ini file:	
Phasors	Generate	Choose File No file chosen	Send
Events	Generate Weekly Trends		
Trends/Statistics	Generate Monthly Trends	Web/Graph Logo (location.gif)	Send
Diagnostics 1 Commands	Generate Snapshot		
	Diagnostics	Firmware Update	

- 3. Click Choose File under Choose a Setup.ini file in the Configuration and Logos section
- 4. Select the file created in <u>Saving the Setup.ini file</u>
- 5. Click Send

6. The device shows that the new Setup.ini file was uploaded and show what was different compared to the existing file, click **Apply uploaded Setup.ini** 

Suc	cess: Setup.ini uploaded						
		0	Compare files				
	Present Setup.ini Uploaded Setup.ini						
1		1	; PQube 3 from Powerside.				
2	; PQ Edge from Powerside.						
3	; www.powerside.com	2	; www.powerside.com				
4	; PQ Edge Version 3.10	3	; PQube 3 Version 3.10				
5		4					
6	;	5	;				
7	[PQube_Information]	6	[PQube_Information]				
8	;	7	;				
9	; Assign a unique identifier for your PQ Edge	8	; Assign a unique identifier for your PQube 3				
10	PQube_ID="P3400022"	9	PQube_ID="(PQube_ID not set)"				
11		10					
12	; Describe the place where your PQ Edge is installed	11	; Describe the place where your PQube 3 is installed				
13	Location_Name="PSL"	12	Location_Name="(location not set)"				
14		13					
15	; Optional additional information about your PQ Edge	14	; Optional additional information about your PQube 3				
16	Note_1="LAB"	15	Note_1="(note not set)"				
17	Note_2="Left + 4"	16	Note_2="(note not set)"				
18		17					
19	; Valid Values: AUTO, Single_Phase_L1_N, Single_Phase_L1_L2_Star_Wve_Delta_Split_Phase_NO_MAINS	18	; Valid Values: AUTO, Single_Phase_L1_N, Single_Phase_L1_ We Delta Split Phase 2.5 We NO MAINS				
•			•				
			Keep present Setup.ini Apply uploaded Setup.ini				

The device restarts and the new file is applied.

### 3.6.3 Method 2: Flash Drive and iOS / Android App

If you have physical access to the device, you can use a USB Flash Drive to apply the new configuration to the device.

- Copy the file created in <u>Saving the Setup.ini</u> <u>file</u> to a flash drive.
- 2. Insert the flash drive into the PQ Edge's USB Port.



3. In the PQ Edge app on iOS / Android navigate to the **Commands** page then tap **USB Drive** 



#### 4. Click Apply Setup.ini

۲	USB Drive		×
USB	Drive Status		Drive Detected
	Apply :	Setup.ini	
	Apply Firm	ware Update	9
	Save S	Setup/Logs	
	Save Ti	rends/Event	S
Clic			_
v	Varning!		
T E d	his will reboot your de stimated time: 5 minut lisconnect the app. Cor	vice. es. This will ntinue?	
	CANCEL	CONTINUE	

### 3.6.4 Method 3: QubeScan Cloud Platform

If you haven't signed up for QubeScan see <u>Signing up for QubeScan</u> after signing up make sure to <u>Provision the device in QubeScan</u>.

- 1. Go to <u>QubeScan</u> via a browser on your computer or mobile device.
- 2. Log in to QubeScan

5.

3. Click the <sup>III</sup> button next to the device you want to configure

QubeScan Demo Fleet (3)					●
SITE	MEASUREMENT POINT	STATE	PENDING ALARMS	ONLINE STATUS	
California	CME Energy Site California	Commissioned	¢.	$\oslash \oslash$	0 💷

# 4. Click the icon on the left side

•	Workserfay, June 28, 2023 4 28 DM. Thursday, June 20, 2023 4 28 DM	=	
<b></b>	< y m w d h > (2 Live to )	_	⊈⊘⊘
≣ ⊌	Click here to get real time data from your PQube 3 You are almost done Don't show this message again	60k	Total Power 49545.781 W
-	- Tota Power Mart 19.009.551 W	40k Total Power Main 30k 20k	As of 06/29/2023 4:19 PM 💉

5. Click DEVICE CONFIGURATION

P	WE	RSIDE				QubeScan Demo Fleet - Alameda, Califo	ornia   ACME Energy Site California   (PD	T) Change Selection
()	MA	INTENANCE						
Ţ	Γ	TREND ALERTS	DEVICE ACCESS		DEVICE CONFIGURATION			
≣	Ĺ	Include Disabled						+ Create Trend Alert
⊾		Parameter	Alarm Low	Warning Low	Warning High	Alarm High	Min. sustain time (mins)	Alarm Disabled
		Total Power Main	1		6000	10000	30	
•		Voltage Harmonic H5			3.0	5.0	10	

6. Drag and drop the Setup.ini file in the **[Upload Configuration Area]** or click the **[Upload Configuration Area]** to select a file for upload

P	🛢 W E R S I D E 🛛			QubeScan Demo Fleet - Alameda, California   ACME Energy Site California   (PDT) Change Selection
()	MAINTENANCE			
Ē	TREND ALERTS	DEVICE ACCESS	DEVICE CONFIGURATION	]
≡	Download Config			
∎ ∎				
•				
*				[Upload Configuration Area]
		No config		Click in this area to select the configuration file to upload
				Drag and drop the configuration file (setup.ini) here

#### P 🧁 W E R S I D E °

### 7. Click Send Config

Р 🍯	WERSIDE		QubeScan Demo Fleet - Alameda, California   ACME Energy Site California   (PDT) Change Selection
<b>(</b>	MAINTENANCE		
Ţ	TREND ALERTS DEVICE ACCESS	DEVICE CONFIGURATION	
≣ ⊮⁄	Download Config		Send Config
<u>~</u>	Current configuration (read only)		New configuration (setup.ini) ready to be sent to the device: 2023-06-29-1418 PQube 3 3.10.3.3 default.ini X
۲			1+; VQ Loge rrom Powerslee. 2+; Wu powerslee. 3+; PQ Edge Version 3.10 4+
4#Þ			5-1; june_Information] 5-1 [Polye_Information] 2-2 - Assign a unique identifian for your DD Edge
*			<pre>9 *Public To Stage and an Uniter Section To Your PQ Edge 9 *Public PQ Page Def Public PQ Page Public PQ Pa</pre>

# 3.7 Verifying configuration

Once your configuration is uploaded and applied to the device, see <u>Applying the configuration to the</u> <u>device</u>.

After the configuration is applied, it is advisable to make sure a few parameters are correct such as date and time and to test email communication to make sure that is functioning.

This can be done via the Webpage or the iOS or Android App

### 3.7.1 Method 1: Via the iOS or Android App

1. Navigate to the **Device Info** page and check the Date / Time to make sure it is correct for your timezone

Device Info	
General Information	
General information	
Firmware Version	daily_0_6_202_32_10
Serial	P3400022
Time Zone	America/Los_Angeles
Date/Time	Thu, 29 Jun 2023 16:42:34
Power	
Configuration	Single Phase
CT Ratio	1:1
PT Ratio	1:1
Nominal Phase to Neutra	al Voltage 120V
Nominal Frequency	60Hz
Network	
Connection Status	Connected (Internet)
IP Address	172.17.4.201
Main Device Info	Meters Commands

If this is incorrect set the correct timzeone in Configuration: General Info

 Check the **Power** section and check the **Configuration** field to ensure the power configuration is correct, check the CT Ratio, PT Ratio, Nominal Phase to Neutral Voltage, and Nominal Frequency.

If any of these are incorrect see section <u>Configuration: AC Voltage</u> or see section <u>Configuration:</u> <u>AC Curents</u> to correct this information.

- In the same Device Info page scroll down to the Network section Ensure the Connection Status is Connected (Internet), ensure the IP address is correct.
- 4. If an email has been configured then click on **Commands** and click **Send Test Email**.

### 3.7.2 Method 2: Via the webpage

1. Go to the IP address of the device, see <u>Connect to the PQ Edge via the iOS or Android App</u> to find the IP address of your device.

PQ Edge <sup>®</sup>	(PQu	be_ID not set) - (location not (note not set) (note not set)
Status	Device Information	
Meters	Location:	(location not set)
Phasors	Device ID:	(PQube_ID not set)
-	Note 1:	(note not set)
Events	Note 2:	(note not set)
Trends/Statistics	Serial Number:	P3400022
Discussion	Model Number:	PQ Edge
Diagnostics	Firmware Version:	daily_06_20_2023_2103
Commands	IP Address:	172.17.4.201
	Configuration	
	Power Configuration:	Single Phase L1-N
	Nominal Line-to-Neutral Voltage:	120.0V
	Nominal Frequency:	60Hz
	Potential Transformer Ratio:	1:1
	Current Transformer Ratio:	1:1
	Time	
	Time:	Thu Jun 29 16:53:29 2023 PDT
	Data from the Powerside PQ Edg	e ® by www.Powerside.com

- 2. Click on **Status** check **Time** to make sure it is correct for your timezone If this is incorrect set the correct timzeone in <u>Configuration: General Info</u>
- Check the Status section and check the Configuration field to ensure the Power Configuration is correct check the Current Transformer Ratio, Potential Transformer Ratio, Nominal Phase to Neutral Voltage, and Nominal Frequency.
   If any of these are incorrect see section <u>Configuration: AC Voltage</u> or see section <u>Configuration:</u>

AC Curents to correct this information.

4. If an email has been configured then click on **Commands** and click **Send Test Email**.

# 4 Wiring Diagrams

Refer to <u>Connecting the Current Sensors</u> for details on which direction to install the current sensors.

# 4.1 Single Phase L1-N



# 4.2 Single Phase L1-L2



# 4.3 Single phase 3-wire / Split Phase

L1 **I**2 L1 · L2 -L2 SOURCE LOAD Ν Ν Е Ε **N L3 L2 L1** [20] [19] [18] [17] ÷ **I**4 **I**3 **I**2 **I**1 [21] [87] [65] [43] [21] 00 00 00 00 ET (77) L1

### 4.4 Delta—3 CTs



# 4.5 Delta—2 CTs

Note: Device calculates current on remaining channel



# 4.6 Wye/Star



# 4.7 2.5 Wye/Star



### 4.8 Measuring Neutral Current

This applies to any power configuration with Neutral conductor accessible



# 5 QubeScan

### 5.1 What is QubeScan?

QubeScan is Powerside's cloud platform that allows you to view and analyze power quality data of your fleet of PQube3 or PQ Edge. More info on QubeScan is available here: https://powerside.com/products/software-solutions/qubescan-monitoring-software/

/ERSIDE		Redge Test Bench - Alameda, CA   Edge P3400014 #5   (PDT) Cha	ige Selection
Live Meters 7 July 2023 17:39 PDT Edge Test Bench - Alameda, CA   Edge 93400014 #5   (PDT)		s	ession ended Rest
V(L-N)(1-2-3) ~ L 125 125 125 1215 12	1-N → 121.96 V 2-N → 121.85 V 3-N ➡ 121.85 V	THD-V (1-2-3) ~           14           14           15           16           17           18           19           19           10           14           14           15           16           17           18           18           19           19           14           14           14           14           15           14           14           14           15           14           14           14           15           16           17           18           18           19           19           10           10           11           12           13           14           15           16           17           18           18           19           19           10	THD-V L1.N → 1.10 % THD-V L2.N → 0.90 % THD-V L3.N → 0.87 %
Currents (1-2-3) ~ 35.1 37.9 37.9 35.1 m 35.1 m	L1 - 37.99 A L2 - 37.99 A L3 - 38.03 A	Total Power Mains ~         Total Power Mains ~ <thtotal mains="" power="" th="" ~<=""> <thtotal mains="" power="" th="" ~<=""></thtotal></thtotal>	tal Power Mains 🔶 13888.
Phasor Diagram ~ 100 000 000 000 000 000 000 000 000 000	Current fex scale: 50.00 A 37.98 A 2.375° 38.00 A 241.733° 38.03 A 121.699°	THD-V (1-2-3) ~	THD-V L1-N   1.10 % THD-V L2-N 0.90 % THD-V L2-N  0.87 %

### 5.2 Signing up for QubeScan

- 1. Go to https://www.cloud.powerside.com/qubescan
- 2. Click Sign up



3. Enter your information and click SIGN UP

My company account name * Acme Industrial Company	
First Name * John	Last Name * Smith
<sup>Email ∗</sup> johnsmith@acme.com	Telephone/cell phone number +15101231234
	Vim not a robot

4. You should see a prompt that your account has been created, click **Ok** 



5. You should receive an email, click this link to activate your account

P⊜WERSIDE
Welcome John
You are a click away from joining the Powerside portal.
Please click o <mark>n <u>this link</u> te</mark> activate your account.
Thank you,
Your Powerside Support Team
Email Us   Phone 1 (877) 333-8392   <u>cloud coverside.com</u>
This email message is for the exclusive use of the intended recipient(s) and may contain confidential, privileged and non-disclosable information. Any unauthorized
review use, disclosure or distribution is prohibited. If you are not the intended recipient, please contact the searcher by each areal immediately and destroy and and

volves, cas disclosurar or distribution is peribilities. If you are not the intended recipient, please context the sander by may email immediately and dealows are paid copies of the message. Powerdia<sup>149</sup>, Pouloedia, and PRO+ are indemnsive or inglatered indemnsive of Power Barvey Lef and Power Bandards Lab. © 2020 Yoursafts and Your company. All right meaned.

6. Create a password by entering it in the **Create Password** and **Confirm Password** fields then click **Click to agree to the terms of service** 



7. Select I have read and agree to the terms of service and click Done

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	P ⊜ W E R S I D E	
	Powerside Terms of Use for Software & Services	
	The following terms of use (the "Terms of Use") govern your access to and use of the software and services, including data, reports, and reporting portals we make available online ("Powerside Solutions"). Powerside Solutions may be offered by Powerside, together with all of its affiliates, "Powerside". These Terms of Use form an agreement between the Powerside entity from which you ordered the Powerside Solutions ("Powerside", "we "werside", "these Terms of Use form an agreement between the Powerside entity from which you ordered the Powerside Solutions ("Powerside", "us", "we", "out", out", out", out	
	separately agreed to our Terms and or entered into a written agreement with us (in either case, the "Contract") that permitted Customer to access, and provide its personnel with access, to the Powerside Solutions (each individual granted access to the Powerside Solutions, including you, is a "Permitted User"). The Contract contains our commitment to deliver the Powerside Solutions to Customer, who may then procure user accounts for each individual Permitted User.	
l have	YOU MAY NOT USE THE POWERSIDE SOLUTIONS UNLESS YOU I THORIZED BY THE CUSTOMER OR POWERSIDE.	×
l do n	ot agree to the terms of service	

#### 8. Click Close



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# **5.3 Adding your Device to QubeScan**

### 5.3.1 Retrieve your IoT Token

### 5.3.1.1 Via the iOS or Android App

1. Open the Commands page, then click Generate IoT Token

۶	Actions P3400022	
	Generate Snapshot	
	Send Test Email	
	Generate Trends (Today)	
	Restart Device	
	USB Drive	
	Clear Memory 2	
	Generate IoT Token	
Ĩ	iain Device Info Meters Commands	

2. Your IoT Token will be generated, take note of this for steps listed in <u>Onboard the device to</u> <u>QubeScan</u>

### 5.3.1.2 Via the webpage

 Go to the device's webpage by typing it's IP address into a browser on a computer or mobile device see <u>Connect to the PQ Edge via the iOS or Android App</u> to find the IP address of your device.

#### 2. Go to the **Commands** page and then click **Request IoT token**

PQ Edge® POWERSIDE	(PQube_ID n	ot set) - (location not set) (note not set) (note not set)	POWERSIDE
Status	Actions & Commands	Configuration and Logos	
Meters	Generate Daily Trends	Choose a Setup.ini file:	
Phasors	Generate	Choose File No file chosen	Send
Events	Generate Weekly Trends		
Trends/Statistics	Generate Monthly Trends	Screen Logo (splash.gif)	
Diagnostics	Generate	Choose File No file chosen	Send
Commands	Generate Snapshot		
	Diagnostics	Web/Graph Logo (location.gif) Choose File No file chosen	Send
	Send Test E-mail		
	Test Connectivity	Firmware Update	
	Advanced		
	Restart device	Choose File No file chosen	Send
	Clear data	Firmware Update may take 2 minutes to upload.	
	Reset Energy Accumu 2		
	Reset Peak Measurements		
	Request IoT token		

3. Your browser may ask you if you would like to proceed, click OK



4. Your IoT Token will be generated, take note of this for steps listed in <u>Provision the device in</u> <u>QubeScan</u>

### 5.4 Onboard the device to QubeScan

- 1. Ensure you have IoT token, see <u>Retrieve your IoT Token</u>.
- 2. Sign in to <u>QubeScan</u> by logging in with credentials that were made in section <u>Signing up for</u> <u>QubeScan</u> and click **LOG IN**



3. Click the 📀 icon

P 🏺	WERSIDE	Change Selection	]	<u>.</u>	0
•	FLEET OVERVIEW MAP OVERVIEW				
iii	Q Search State • Vx	Click here to create a New and Measurement Point	Site		
⊵		Don't show this messag	e again		
	Acme industrial Company (0)		Ľ	<b>V</b> 0	·
Ċ	QubeScan Demo Fleet (3)			<b>9</b> 0 ·	~

ľ

5.

#### 4. Enter information and click Create

SITE/MP INFO				
Site Name * Acme Industrial Plant		Site Shortname * Alameda		
		Measurement Point Name * Alameda Main Point		
Street Address (line 1) * 980 Atlantic Avenue		Street Address (line 2)		
<sup>City *</sup> Alameda		State / Province * CA		
Zip Code / Postal Code * 94501		Country * United States		
		Cancel	Create	
<sub>k</sub> Ø				
cme Industrial Compa	ny (1)			•
EASUREMENT POINT	LOCATION	STATE	PENDING ALARMS	ONLINE STATUS
Alameda Main Point	Alameda, CA, United States	Pending Installation	in 🗘	$\oslash \oslash$
QubeScan Demo Fleet	(3)			Click here to associate you PQube to this Measureme Make sure to note the IoT
				Don't show this messar

#### 6. Enter IoT Token from steps <u>Retrieve your IoT Token</u> and click Associate

Associate Device with Meas	
123456	
How to get the IoT Token	2
Cancel	

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# 6 Operating the PQ Edge

### 6.1 Viewing and accessing data from the PQ Edge

The device is capable of exporting historic data in a number of formats such as:

- Gif files
- PQDIF files
- CSV format

Live data can be viewed on the mobile app on iOS or Android via or on the webpage. See <u>Via the iOS</u> or <u>Android App</u> or <u>Via the webpage</u>.

Note: Historic data can also be viewed on the QubeScan cloud platform on a web browser on a computer or mobile device. See <u>What is QubeScan?</u>.

### 6.1.1 Viewing Data from the Device on the Device's Webpage

Go to the IP address of the device using a web browser on a computer or mobile device, see <u>Connect</u> to the PQ Edge via the iOS or Android App to find the IP address of your device.

#### 6.1.1.1 Meters

Click on Meters on the device's webpage to view

Status	Loads	
Meters		
Phasors	Mains	
Events	Meters	
Trends/Statistics	Meter	Value
Diagnostics	L1-N	120.7V
Blaghoolioo	L2-N	121.3V
Commands	L3-N	120.7V
	N-E	0.07V
	L1-L2	209.8V
	L2-L3	209.7V
	L3-L1	208.6V
	I1 Amps	37.777A
	I2 Amps	37.956A
	I3 Amps	37.842A
	N Amp	0.000A
	Frequency	60.003Hz
	L1-N Voltage Fundamental	120.6V

The **Meters** shows you instantaneous values that the device sees which includes voltages, current, energy and power, Class A, and harmonics.



### 6.1.1.2 Phasors



Click on **Phasors** on the device's webpage to view live phasors from the device.

The phasors page contains an instantaneous phasor for both voltage and current as well as instantaneous waveforms for both voltage and current.

### 6.1.1.3 Events

An event occurs when the device sees an irregularity in the circuit it is monitoring, to view events.



1. Click on **Events** then click on **File List** for the month you want to see events for.

Manth		
Month	Events	Files
2023/07	843	File List
2023/06	573	File List
	2023/07 2023/06	2023/07         843           2023/06         573

 The device will list all the events that have occurred for that month along with type of event such as Voltage Sag. Click on know where details.

Status	C					
Meters	2023/07 PQ Edge Events					
Phasors	Date	Time	Туре	Magnitude	Duration in Seconds	Files
Events	2023/07/26	T 16:18:40:438 PDT	Voltage Sag	2.34%	9.826	M.
	2023/07/26	T 16:14:23:778 PDT	Snapshot			M.
Trends/Statistics	2023/07/26	T 15:20:35:998 PDT	Voltage Sag	2.34%	9.824	M
Diagnostics	2023/07/26	T 15:00:29:934 PDT	Snapshot			M.
Commands	2023/07/26	T 14:22:31:156 PDT	Voltage Sag	2.34%	9.822	<b>m</b>
	2023/07/26	T 13:24:26:242 PDT	Voltage Sag	2.34%	9.827	M.
	2023/07/26	T 12:26:21:753 PDT	Voltage Sag	2.34%	9.824	<b>m</b> /m
	2023/07/26	T 12:00:29:966 PDT	Snapshot			<b>m</b>
	2023/07/26	T 11:28:17:186 PDT	Voltage Sag	2.31%	9.823	<b>m</b>
	2023/07/26	T 10:30:12:561 PDT	Voltage Sag	2.31%	9.821	<b>m</b>
	0000/07/00	T 00.00.07.000 DDT	V-H 0	0.040/	0.000	۸.

3. Each event has corresponding graphs, PQDIF files, spreadsheets and summaries that are accessible here

PSL Engineering Lab 2023/07/26 (T 16:18:40.438 PDT) Voltage Sag					
Graphs	PQDIF	Spreadsheets	Summaries		
P3400023_2023-07-26_T_16-18-40-438_Voltage_Sag_RMS.gif	P3400023_2023-07-26_T_16-18-40-438_Voltage_Sag_PQDIF.pqd	P3400023_2023-07-26_T_16-18-40-438_Voltage_Sag_RMS_Beg.csv	P3400023_Event.htm		
P3400023_2023-07-26_T_16-18-40-438_Voltage_Sag_Waveform.gif		P3400023_2023-07-26_T_16-18-40-438_Voltage_Sag_RMS_End.csv	P3400023_Event.txt		
		P3400023_2023-07-26_T_16-18-40-438_Voltage_Sag_Waveform_Beg.csv	P3400023_Event.xml		
		P3400023_2023-07-26_T_16-18-40-438_Voltage_Sag_Waveform_End.csv	P3400023_EventSummary.txt		



### 6.1.1.4 Trends

Trends can be viewed to help understand the quality of the power the device is monitoring.

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1. Click on Trends / Statistics then click on File List for the period you want to see trends for

Status	2023 PQ Edge Trends			
Meters	Month	<b>Trends/Statistics</b>	Files	
	2023/07	27	File List	
Phasors	2023/06	19	File List	
Events	2023 Weekly	6	File List	
Trends/Statistics				
Diagnostics				
Commands				

2. Each period has graphs, PQDIF files, spreadsheets, and summaries that contain valuable information about the period selected

PSL Engineering Lab Monthly Trends and Statistics					
Graphs	PQDIF	Spreadsheets	Summaries		
P3400023_2023-07_Flickers_Trends.gif	P3400023_2023-07_Trends-Stats_PQDIF.pqd	P3400023_2023-07_Statistics.csv	P3400023_2023-07_TrendStat.htm		
P3400023_2023-07_ITIC_Chart.gif		P3400023_2023-07_Trends.csv	P3400023_2023-07_TrendStat.txt		
P3400023_2023-07_Individual_Currents_Trends.gif		<u>P3400023_2023-07_Trends_Part_1.csv</u>	P3400023_2023-07_TrendStat.xml		
P3400023_2023-07_Individual_Powers_Trends.gif		<u>P3400023_2023-07_Trends_Part_2.csv</u>			
P3400023_2023-07_L-L_Voltages_Trends.gif					
P3400023_2023-07_L-N_Voltages_Trends.gif					
P3400023_2023-07_Powers_Trends.gif					
P3400023_2023-07_THD-Unbalances_Trends.gif					
P3400023_2023-07_Voltage-Currents_Trends.gif					

### 6.2 Downloading Device Data

### 6.2.1 Via the webpage

The webpage can be used to download the Setup.ini configuration file, logs and diagnostic files, it can also be used to view data from the device, see <u>Viewing Data from the Device on the Device's</u> <u>Webpage</u>.

1. Go to the IP address of the device using a web browser on a computer or mobile device see <u>Connect to the PQ Edge via the iOS or Android App</u> to find the IP address of your device.

#### 2. Click on Commands

Status	Actions & Commands	Configuration and Logos	
Meters	Generate Daily Trends	Choose a Setup.ini file:	
Phasors	Generate	Choose File No file chosen	Send
Events	Generate Weekly Trends		
Trends/Statistics	Generate	Web/Graph Logo (location gif)	
Diagnostics 1	Generate Monthly Trends Generate Generate	Choose File No file chosen	Send
Commands	Generate Snapshot		
	Diagnostics	Firmware Update	
	Send Test E-mail	Choose a .PQ3 file:	
	Test Connectivity	Choose File No file chosen	Send
		Firmware Update may take 2 minutes to upload.	
	Advanced		
	Restart device		
	Clear data		
	Reset Energy Accumulators		
	Reset Peak Measurements		
	Request IoT token		
	File Downloads 2		
	Download Present Setup.ini		
	Download Log		
	Download System Audit 2		
	Download Diagnostic Files		

- 3. Download files from the device as required.
  - a. **Present Setup.ini** contains the current configuration for this device. See <u>Configuring the</u> <u>PQ Edge</u> for more details.
  - b. **Log** contains a text file that details device activity, it can be requested by Powerside support to help diagnose issues.
  - c. **Diagnostic Files** contains everything required by Powerside support to help diagnose an issue including a system audit file, current Setup.ini, and log.

# 6.2.2 Using a USB flash drive via the iOS or Android App to download historic data, configuration, trends, and events

- Connect to the PQ Edge Device via the iOS or Android app. See for details <u>Connect to the PQ</u> Edge via the iOS or Android App.
- 2. Tap **Commands** then tap **USB DRIVE**

۶	Comma P3400023	ands			
		Generate S	napshot		
		Send Test	: Email		
	Ge	enerate Tren	ds (Today)		
		Restart D	)evice	2	
		USB [	Drive		
		Clear Me	emory		
		Request lo	T Token		
					1
Ma	ain	(j) Device Info	Meters	Commands	

- 3. Download files from the device to the USB flash drive as required.
  - a. To Download the Setup.ini configuration of the device as it is

#### i. Tap Save Setup / Logs



ii. Tap **Setup.ini** after the action has been initiated the app will say "Action Success!" click **Dismiss** 

×
Drive Detected
×
ni
ics

b. To Download Logs from the device

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i. Ta	ap Save Setup / Logs	
ALC: NO	USB Drive	×
ι	JSB Drive Status Drive De	tected
	Apply Setup.ini	
	Apply Firmware Update	
	Save Setup/Logs	
	Save Trends/Events	
ii. Ta	ap Logs	
W.	USB Drive	X



c. To Download Diagnostic files from the device

#### i. Tap Save Setup / Logs



#### ii. Tap Diagnostics



d. To Save Trends and Events from the device

#### i. Tap Save Trends / Events



ii. Tap the time period for which you would like to save trends and events, options are **Today**, **This week**, or **This month** 

USB Drive Status	Drive Detected
Save Trends/Events	×
Today	
This week	
This month	

4. Once you see that the USB Indicator flashlight is no longer blinking, see <u>Hardware Overview</u>. You can safely pull the USB flash drive. It will now contain all the files you downloaded in the previous steps.

#### Where in the USB Flash drive will my data be?

Data will be in the USB Drive.

- Setup.ini will be saved as Setup-P3400000.ini where P3400000 is the serial number of the device.

- A folder with the serial number will contain all other data downloaded in previous steps.

# 6.3 Clearing the Device's Memory

Clearing data stored in the device can be done both via the iOS or Android App or via the webpage.

## 6.3.1 Method 1: Via the webpage

1. Go to the IP address of the device, for instructions on how to do this see <u>Connect to the PQ</u> Edge via the iOS or Android App.

Status	Actions & Commands	Configuration and Logos
Meters	Generate Daily Trends	Choose a Setup.ini file:
Phasors	Generate	Choose File No file chosen Send
Events	Generate Weekly Trends	
Trends/Statistics	Generate	
	herate Monthly Trends	Choose File No file chosen Send
Diagnostics	Generate	
Commands	Generate Snapshot	
	Diagnostics	Firmware Update
	Send Test E-mail	Choose a .PQ3 file:
	Test Connectivity	Choose File No file chosen Send
	Advanced	Firmware Opdate may take 2 minutes to upload.
	Restart device	
	Clear data	
	Reset Energy Accumula	
	Reset Peak Measureme	
	Request IoT token	
	File Downloads	
	Download Present Setup.ini	
	Download Log	
	Download System Audit	

2. Click OK



# 6.3.2 Method 2: Via the iOS or Android App

1. Tap Commands then Clear Memory

Commands
Generate Snapshot
Send Test Email
Generate Trends (Today)
Restart Device
USB Drive
Clear Memory 2
Request IoT Token
Image: Second
Tap <b>Continue</b>
Warning!



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2.

#### 3. Wait for the device to execute the command, tap **Dismiss**



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# 7 Maintenance and Troubleshooting

# 7.1 Updating the Firmware

Updating the firmware allows you to access all the latest features the device has to offer. There are a few different ways to update the firmware.

## 7.1.1 Method 1: Via a computer and USB Flash Drive

- Via a computer, go to the Powerside help center and download the latest firmware <u>Powerside Help Center</u>. Click on **PQ Edge** and click on **Firmware**.
- 2. Download or transfer the ".PQ3" extension firmware file to the root directory of a USB Flash Drive.
- 3. Insert the drive into USB Port of the PQ Edge.
- 4. Reboot the device using one of the 2 methods below
  - Option 1: Reboot the Device via the webpage by navigating to the device's IP address (see <u>Connect to the PQ Edge via the iOS or Android App</u> to find the IP address of your device) via a computer or mobile device on the same network. Navigate to **Commands** and click **Reboot**.
  - b. Option 2: Pull the instrument power connector and reconnect to reboot the device.
- Ensure the Status LED flashes white once the device restarts, and then once the device has booted up it will be either Orange if Voltage mains was not detected or Green if voltage mains was detected, see <u>Status LED Blinking Modes</u>.
- 6. Follow steps to ensure the firmware update was successful, see <u>Ensuring the firmware update</u> <u>was successful</u>.

## 7.1.2 Method 2: Via the webpage

- Via a computer, go to the Powerside help center and download the latest firmware <u>Powerside Help Center</u>. Click on **PQ Edge** and click on **Firmware**.
- 2. Go to the device's IP address via a computer or mobile device on the same network see <u>Connect to the PQ Edge via the iOS or Android App</u> to find the IP address of your device.

3. Click **Commands** then click **Choose File** under Firmware Update, browse for the .PQ3 file downloaded in step 1 and click **Send** 

Status	Actions & Commands	Configuration and Logos		
Meters	Generate Daily Trends	Choose a Setup.ini file:		
Phasors	Generate	Choose File No file chosen	Send	
Events	Generate Weekly Trends			_
Trends/Statistics	Generate Monthly Trends	Web/Graph Logo (location.gif)		
Diagnostic	Generate	Choose File No file chosen	Send	
Commands	Generate Snapshot			_
	Diagnostics	Firmware l		
	Send Test E-mail	Choose a .PQ3 TITE:		3
	Test Connectivity	Choose File No file chosen Firmware Update may take 2 minutes to upload.	Send	
	Advancod			

- 4. Ensure the Status LED flashes white once the device restarts, and then once the device has booted up it will be either Orange if Voltage mains was not detected or Green if voltage mains was detected, see <u>Status LED Blinking Modes</u>.
- 5. Follow steps to ensure the firmware update was successful, see <u>Ensuring the firmware update</u> was successful.

## 7.1.3 Method 3: using the iOS or Android App (and a USB flash drive)

- Via a computer, go to the Powerside help center and download the latest firmware <u>Powerside Help Center</u>. Click on **PQ Edge** and click on **Firmware**.
- 2. Download or transfer the" .PQ3" extension firmware file to the root directory of a USB Flash Drive.
- 3. Insert the drive into USB Port of the PQ Edge.

#### 4. In the iOS or Android app tap **USB Drive**

Extions
Generate Snapshot
Send Test Email
Generate Trends (Today)
Restart Device
USB Drive
Clear Memory
Generate IoT Token
Main Device Info Meters Commands

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#### 5. Tap Apply Firmware Update

USB Drive	×
USB Drive Status	Drive Detected
Apply Setup.ini	
Apply Firmware Upd	ate
Save Setup/Log	JS
Save Trends/Eve	nts
Click <b>CONTINUE</b>	
Warning!	
This will reboot your device. Estimated time: 5 minutes. This wil disconnect the app. Continue?	1
CANCEL	Ē

- 7. Ensure the Status LED flashes white once the device restarts, and then once the device has booted up it will be either Orange if Voltage mains was not detected or Green if voltage mains was detected, see <u>Status LED Blinking Modes</u>.
- 8. Follow steps to ensure the firmware update was successful, see <u>Ensuring the firmware update</u> was successful.

6.

# 7.2 Ensuring the firmware update is successful.

### 7.2.1 Method 1: Via the webpage

- 1. Go to the device's IP address via a computer or mobile device on the same network see <u>Connect to the PQ Edge via the iOS or Android App</u> to find the IP address of your device.
- 2. Click on **Diagnostics** then scroll down to **Firmware Update History**. You will see a log of all the firmware's that have ever been installed on the device including time, date, and firmware version.

Status	PQ Edge	
Meters Phasors I Events I I I I I I I I I I I I I I I I I I I	Serial Number: Model Number: Firmware Version: Build Date: Calibration Date: Calibration Version: Temperature (internal): Uptime: IOT:	P3400023 PQNGXX-PQ-004N-0000-0000 3.10.3.23.07.14 05/22/23 05/24/23 4.7.1 45.7°C 18d 10h 25m IOT provisioned
		IOT registered
Firmware Update His	tory	

## 7.2.2 Method 2: Checking on the USB Drive

If a USB drive was used to update the firmware.

1. Check the USB drive on your computer to ensure the file extension has been appended with the date and time the firmware was updated.

SL\_FIRMWARE\_3.10.3.23.07.14.PQ3.202307201341

## 7.2.3 Method 3: Check the current firmware version on the iOS or Android App

1. Click **Device Info**, check under **Firmware Version** ensure the firmware version you applied is the version you see on the app.

Device Info	
General Information	2
Firmware Version	3.10.3.23.07.14
Serial	P3400023
Time Zone	America/Los_Angeles
Date/Time	Wed, 02 Aug 2023 16:49:27
Power	
Configuration	Wye
CT Ratio	100:1
PT Ratio	1:1
Nominal Phase to Phase V	oltage 208V
Nominal Phase to Neutral	Voltage 120V
Nominal Frequency	60Hz
Network	1
Main Device Info	Meters Commands

# 7.3 Decommissioning the Device

Decommissioning the device to store it for future use, replace it with another like device may be necessary. Follow the following recommended steps to do this:

- 1. First backup the Setup.INI, Logs, and device data following the steps in <u>Using a USB flash drive</u> via the iOS or Android App to download historic data, configuration, trends, and events.
- 2. Follow steps to clear the device's memory, see Clearing the Device's Memory.
- 3. Once data has been backed up simply power off the device by removing instrument power, if using USB, make sure the device's USB activity light is not flashing indicative that the device is still writing to the USB drive.

## 7.4 Reinstalling a Previously Decommissioned Device

- Edit the Setup.INI file backed up in <u>Decommissioning the Device</u> steps in the configurator program if parameters or circumstance have changed since the device was last in commission. See <u>Configuring the PQ Edge</u>.
- 2. Follow steps in <u>Applying the configuration to the device</u> to apply the Setup.INI file to the device.
- 3. Ensure readings are correct and as expected. See Verifying configuration.
- 4. In the iOS or Android app, first Connect to the PQ Edge via the iOS or Android App
- Clear the device's memory, see <u>Clearing the Device's Memory</u> if device was previously used in a different site.

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# 7.5 Voltage Readings are Incorrect or not as Expected

#### 7.5.1 Voltage readings are zero

In the chance that voltage readings are zero, check the following:

- 1. Check if there is a breaker that is in the off state that is supplying the voltage main terminals.
- 2. Check the voltage at the voltage main terminals using a meter.
- 3. Contact Powerside for support. See <u>Contacting Powerside for Help</u>.

### 7.5.2 Voltage readings appear incorrect

In the chance that the voltage readings are incorrect, check the following:

- 1. Check the configuration to verify that the **Potential transformer ratio** is set correctly, see <u>Configuration: AC Voltage</u>
- 2. Check the voltage at the voltage main terminals using a multimeter to see if readings match.
- 3. Contact Powerside for support. See <u>Contacting Powerside for Help</u>.

# 8 More Information

# 8.1 Summary Specifications

TECHNICAL SPECIFICATIONS		
Dimensions (L x W x H)	5.52 in X 3.78 in X 2.38 in (14.02 cm X 9.60 cm X 6.04 cm), 1.8 in (3.5 cm) DIN rail mountable	
Weight	8.4 oz (238g)	
Operating Environment	Temperature: -40 to +158° F (-40 to +70° C) Humidity: 5 - 95% RH (inside use) Altitude: <2000 m above sea level	
Power Supply	AC: 24 Vac ±10% at 50/60 Hz, 1.5A max DC: ±24 to 48 Vdc ±10% (polarity independent), 1A max.	
Internal Memory	32 GB	
Data Backup	USB 2.0 thumb drive	
Clock Synchronization	SNTP, NTP	
Output File Types	Text, GIF, CSV, and IEEE 1159-3 PQDIF	
Communication Ports	Ethernet RJ45 10/100 (optional external wireless or cell modem)	
Communication Protocols	Modbus/TCP, DNP 3.0, SNMP with traps, BACnet, FTP or HTTP (secure FTPS and HTTPS),and email	

VOLTAGE		
Sampling Rate	512 samples per cycle at 50 Hz / 60 Hz (applies to voltage and current channels)	
Voltage Range	O to 750 Vac (L-N), O to 1300 Vac (L-L), impedance: 4.8M $\Omega$	
Frequency*	50 Hz, 60 Hz, 400 Hz	

	CURRENT
Inputs	4 inputs (I1 to I4), differential Input : 0.333 Vrms at rated current Impedance: 33.3 kΩ

POWER AND ENERGY		
Channels	Calculated channels from 11 to 13 currents, and L1-N, L2-N, L3-N voltages	

POWER QUALITY			
Channels	According to IEC 61000-4-30 Class A.		

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# 8.2 Conductor characteristics

Connection	Minimum wire size	Maximum wire size	Limitations and remarks. Comply with all local safety and
			installation requirements and regulations.
Voltage Main Terminals L1, L2, L3, N	20 AWG (0.52 mm <sup>2</sup> )	14 AWG (2.1mm²)	Minimum 600V UL-recognized insulation system required. These terminals require less than 0.01 amps. Connection to N (15) is optional dependent on your wiring configuration see <u>Wiring Diagrams</u> . For single phase monitoring, connect either L1-N or L1-L2 as appropriate for the mains configuration.
Earth terminal	20 AWG (0.52 mm <sup>2</sup> )	14 AWG (2.1mm²)	Connect this terminal to a suitable earth connection. For proper device operation you must connect this terminal to earth. It is used as a measurement reference.
Instrument Power and Current Sensor terminals	20 AWG (0.52 mm <sup>2</sup> )	14 AWG (2.1mm²)	Minimum 600V UL-recognized insulation system required.

# 8.3 Warranty

We offer a 2-year warranty for the device. The warranty period begins on the date the device was shipped to you.

### 8.3.1 How to check warranty status

Contact us with your device serial number for Powerside to confirm warranty status of your device.

# 8.4 Contacting Powerside for Help

To contact Powerside please call +1 (510) 522-4400 or +1 (888) 736-4347 via phone or email <u>support@powerside.com</u>.